Appendix A

Technology Data Sheets

Island Hawaii Loca	ntion <u>Lalamilo W</u>	<u>rells</u> Pr	oject Code:
Capacity (MW)	3	Stage (current/future)	Current
Resource (mph, avg.)	22.06	Extent (# of units)	4
Project Life (years)	30	Construction Time (ye	
· · · · · · · · · · · · · · · · · · ·	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	Of HWISTIC	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	16,162	14,692	13,223
Expected Losses (%)	10%	15%	20%
•			
Net Energy (MWh/yr)	14,539	12,483	10,573
CAPITAL COSTS			
Process Capital			
Turbines & Towers	2,623,950	2,677,500	2,731,050
Foundations	228,458	233,120	237,782
Assembly & Checkout	78,400	80,000	81,600
Electrical Infrastructure	260,876	266,200	271,524
Sub-Station	147,000	150,000	153,000
Overseas Shipping	98,000	100,000	102,000
Legal Fees & Permitting	284,778	355,973	444,966
General Facilities			
Roads & Grading	36,027	36,762	37,497
Control System	23,520	24,000	24,480
Control Buildings	9,408	9,600	9,792
Central Building	10,710	11,900	14,875
Engineering & Overhead	260,502	270,395	281,535
Project Contingency	324,930	337,236	351,208
Initial Costs	221,885	227,275	232,932
SUB-TOTAL	\$ 4,608,444	\$ 4,779,961	\$ 4,974,241
TRANSMISSION			
Cost of Upgrade			·
ANNUAL EXPENSES			
Variable O&M	26,170	24,966	23,261
Fixed O&M	27,473	27,750	28,028
Land Lease	5,016	5,280	5,544
FIRST YEAR O&M	\$ 58,659	\$ 57,996	\$ 56,833

November 2000

Island <u>Hawaii</u> Loca	ation <u>Lalamilo W</u>	ells Pr	oject Code:
Capacity (MW)	30	Stage (current/future)	Current
Resource (mph, avg.)	22.06	Extent (# of units)	40
Project Life (years)	30	Construction Time (ye	
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	OI IIIVII OI I	TOWART	CONSERVITIVE
Gross Energy (MWh/yr)	161,616	146,924	132,231
Expected Losses (%)	19%	24%	29%
Net Energy (MWh/yr)	131,088	111,825	94,031
CAPITAL COSTS			
Process Capital			
Turbines & Towers	24,990,000	25,500,000	26,010,000
Foundations	2,284,576	2,331,200	2,377,824
Assembly & Checkout	784,000	800,000	816,000
Electrical Infrastructure	2,608,760	2,662,000	2,715,240
Sub-Station	1,470,000	1,500,000	1,530,000
Overseas Shipping	980,000	1,000,000	1,020,000
Legal Fees & Permitting	346,673	433,341	541,676
General Facilities			
Roads & Grading	311,140	317,490	323,840
Control System	235,200	240,000	244,800
Control Buildings	94,080	96,000	97,920
Central Building	80,640	89,600	112,000
Engineering & Overhead	2,342,481	2,395,858	2,450,752
Project Contingency	2,922,204	2,989,239	3,059,204
Initial Costs	2,073,412	2,112,880	2,151,932
SUB-TOTAL	\$41,523,166	\$42,467,608	\$43,451,187
TRANSMISSION			
Cost of Upgrade	1,960,000	2,000,000	2,040,000
ANNUAL EXPENSES			
Variable O&M	235,958	223,649	206,868
Fixed O&M	274,725	277,500	280,275
Land Lease	50,160	52,800	55,440
FIRST YEAR O&M	\$ 560,843	\$ 553,949	\$ 542,583

Island Hawaii Loca	ation <u>Lalamilo W</u>	<u>ells</u> Pr	roject Code:
Capacity (MW)	50	Stage (current/future)	<u>Current</u>
Resource (mph, avg.)	22.06	Extent (# of units)	66
Project Life (years)	30	Construction Time (ye	·
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	OI IIIVIIOITE		CONSERVATIVE
Gross Energy (MWh/yr)	266,667	242,424	218,182
Expected Losses (%)	19%	24%	29%
Net Energy (MWh/yr)	216,295	184,511	155,151
CAPITAL COSTS			
Process Capital			
Turbines & Towers	40,408,830	41,233,500	42,058,170
Foundations	3,769,550	3,846,480	3,923,410
Assembly & Checkout	1,293,600	1,320,000	1,346,400
Electrical Infrastructure	4,304,454	4,392,300	4,480,146
Sub-Station	2,450,000	2,500,000	2,550,000
Overseas Shipping	1,617,000	1,650,000	1,683,000
Legal Fees & Permitting	389,813	487,266	609,083
General Facilities			
Roads & Grading	509,833	520,238	530,643
Control System	388,080	396,000	403,920
Control Buildings	155,232	158,400	161,568
Central Building	80,640	89,600	112,000
Engineering & Overhead	3,796,327	3,880,068	3,965,515
Project Contingency	4,733,069	4,837,908	4,945,908
Initial Costs	3,359,130	3,422,055	3,483,891
SUB-TOTAL	\$67,255,559	\$68,733,816	\$70,253,653
TRANSMISSION			
Cost of Upgrade	1,960,000	2,000,000	2,040,000
ANNUAL EXPENSES			
Variable O&M	389,331	369,022	341,331
Fixed O&M	453,296	457,875	462,454
Land Lease	82,764	87,120	91,476
FIRST YEAR O&M	\$ 925,392	\$ 914,017	\$ 895,261

Island Hawaii Loca	ntion <u>North Koha</u>	<u>la</u> Pro	oject Code:
Capacity (MW)	5	Stage (current/future)	Current
Resource (mph, avg.)	23.43	Extent (# of units)	6
Project Life (years)	30	Construction Time (yes	
· · · · · · · · · · · · · · · · · · ·	ODTIMICTIC	NOMINAL	· ·
ENERGY PRODUCTION	OPTIMISTIC	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	25,961	23,601	21,241
Expected Losses (%)	10%	15%	20%
•			
Net Energy (MWh/yr)	23,354	20,051	16,984
CAPITAL COSTS			
Process Capital			
Turbines & Towers	3,935,925	4,016,250	4,096,575
Foundations	376,955	384,648	392,341
Assembly & Checkout	117,600	120,000	122,400
Electrical Infrastructure	391,314	399,300	407,286
Sub-Station	245,000	250,000	255,000
Overseas Shipping	147,000	150,000	153,000
Legal Fees & Permitting	288,543	360,679	450,848
General Facilities			
Roads & Grading	57,861	59,042	60,223
Control System	35,280	36,000	36,720
Control Buildings	14,112	14,400	14,688
Central Building	37,620	41,800	52,250
Engineering & Overhead	385,164	397,661	411,422
Project Contingency	482,590	498,382	516,220
Initial Costs	336,195	343,827	351,744
SUB-TOTAL	\$ 6,851,159	\$ 7,071,989	\$ 7,320,717
TRANSMISSION			
Cost of Upgrade	352,800	360,000	367,200
ANNUAL EXPENSES			
Variable O&M	42,038	40,102	37,365
Fixed O&M	41,209	41,625	42,041
Land Lease	22,572	23,760	24,948
FIRST YEAR O&M	\$ 105,819	\$ 105,487	\$ 104,354

Island <u>Hawaii</u> Loca	ation <u>North Koha</u>	<u>la</u> Pr	oject Code:
Capacity (MW)	15	Stage (current/future)	<u>Current</u>
Resource (mph, avg.)	23.43	Extent (# of units)	20
Project Life (years)	30	Construction Time (ye	
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION			
Gross Energy (MWh/yr)	86,535	78,669	70,802
Expected Losses (%)	10%	15%	20%
Net Energy (MWh/yr)	77,848	66,837	56,614
CAPITAL COSTS			
Process Capital			
Turbines & Towers	12,495,000	12,750,000	13,005,000
Foundations	1,256,517	1,282,160	1,307,803
Assembly & Checkout	392,000	400,000	408,000
Electrical Infrastructure	1,304,380	1,331,000	1,357,620
Sub-Station	735,000	750,000	765,000
Overseas Shipping	490,000	500,000	510,000
Legal Fees & Permitting	312,509	390,636	488,296
General Facilities			
Roads & Grading	180,134	183,810	187,486
Control System	117,600	120,000	122,400
Control Buildings	47,040	48,000	48,960
Central Building	80,640	89,600	112,000
Engineering & Overhead	1,188,978	1,218,266	1,248,920
Project Contingency	1,487,984	1,525,078	1,564,919
Initial Costs	1,061,149	1,082,310	1,103,463
SUB-TOTAL	\$21,148,931	\$21,670,860	\$22,229,867
TRANSMISSION			
Cost of Upgrade	2,940,000	3,000,000	3,060,000
ANNUAL EXPENSES			
Variable O&M	140,126	133,675	124,550
Fixed O&M	137,363	138,750	140,138
Land Lease	75,240	79,200	83,160
FIRST YEAR O&M	\$ 352,729	\$ 351,625	\$ 347,848

Island Hawaii Loc	cation <u>Kahua Ranc</u>	eh Pı	roject Code:
Capacity (MW)	10	Stage (current/future)	<u>Current</u>
Resource (mph, avg.)	18.3	Extent (# of units)	13
Project Life (years)	30	Construction Time (ye	·
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION			COMBERVIIIVE
Gross Energy (MWh/yr)	45,448	41,316	37,185
Expected Losses (%)	10%	15%	20%
Net Energy (MWh/yr)	40,885	35,103	29,733
CAPITAL COSTS			
Process Capital			
Turbines & Towers	9,077,250	9,262,500	9,447,750
Foundations	742,487	757,640	772,793
Assembly & Checkout	254,800	260,000	265,200
Electrical Infrastructure	847,847	865,150	882,453
Sub-Station	490,000	500,000	510,000
Overseas Shipping	318,500	325,000	331,500
Legal Fees & Permitting	314,428	393,035	491,294
General Facilities			
Roads & Grading	104,805	106,944	109,083
Control System	76,440	78,000	79,560
Control Buildings	30,576	31,200	31,824
Central Building	80,640	89,600	112,000
Engineering & Overhead	843,172	865,433	889,069
Project Contingency	1,054,476	1,353,450	1,113,802
Initial Costs	753,213	965,060	785,307
SUB-TOTAL	\$14,988,634	\$15,853,013	\$15,821,635
TRANSMISSION			
Cost of Upgrade	784,000	800,000	816,000
ANNUAL EXPENSES			
Variable O&M	73,593	81,000	65,413
Fixed O&M	89,286	90,188	91,089
Land Lease	47,500	50,000	52,500
FIRST YEAR O&M	\$ 210,379	\$ 221,188	\$ 209,002

Island Maui Loc	ation <u>McGregor I</u>	Point Pr	oject Code:
Compaits (MW)	20.25	Cto on (one mont/fretuna)	(leave blank)
Capacity (MW)	20.25	Stage (current/future)	<u>Current</u>
Resource (mph, avg.)	20	Extent (# of units)	<u>27</u>
Project Life (years)	30	Construction Time (ye	ars) <u>1</u>
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION			
Gross Energy (MWh/yr)	97,862	88,965	80,069
Expected Losses (%)	10%	15%	20%
Net Energy (MWh/yr)	88,037	75,585	64,023
CAPITAL COSTS			
Process Capital			
Turbines & Towers	18,852,750	19,237,500	19,622,250
Foundations	1,696,298	1,730,916	1,765,534
Assembly & Checkout	529,200	540,000	550,800
Electrical Infrastructure	2,347,884	2,395,800	2,443,716
Sub-Station	992,250	1,012,500	1,032,750
Overseas Shipping	661,500	675,000	688,500
Legal Fees & Permitting	356,304	445,379	556,724
General Facilities			
Roads & Grading	319,874	326,402	332,930
Control System	158,760	162,000	165,240
Control Buildings	63,504	64,800	66,096
Central Building	80,640	89,600	112,000
Engineering & Overhead	1,780,533	1,822,597	1,866,219
Project Contingency	2,227,160	2,850,249	2,336,221
Initial Costs	1,567,606	2,004,598	1,630,040
SUB-TOTAL	\$31,634,262	\$33,357,341	\$33,169,021
TRANSMISSION			
Cost of Upgrade	686,000	700,000	714,000
ANNUAL EXPENSES			
Variable O&M	158,467	146,250	140,852
Fixed O&M	185,439	187,313	189,186
Land Lease	71,250	75,000	78,750
FIRST YEAR O&M	\$ 415,156	\$ 408,563	\$ 408,787

Island Maui Loca	ntion <u>NW Haleak</u>	ala Pr	oject Code:
Capacity (MW)	10	Stage (current/future)	Current
Resource (mph, avg.)	17.42	Extent (# of units)	13
Project Life (years)	30	Construction Time (ye	
<u> </u>	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	Offinishe	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	38,586	35,078	31,570
Expected Losses (%)	10%	15%	20%
•			
Net Energy (MWh/yr)	34,712	29,803	25,244
CAPITAL COSTS			
Process Capital			
Turbines & Towers	8,121,750	8,287,500	8,453,250
Foundations	742,487	757,640	772,793
Assembly & Checkout	254,800	260,000	265,200
Electrical Infrastructure	847,847	865,150	882,453
Sub-Station	490,000	500,000	510,000
Overseas Shipping	318,500	325,000	331,500
Legal Fees & Permitting	300,202	375,253	469,066
General Facilities			
Roads & Grading	104,805	106,944	109,083
Control System	76,440	78,000	79,560
Control Buildings	30,576	31,200	31,824
Central Building	80,640	89,600	112,000
Engineering & Overhead	775,291	795,938	817,898
Project Contingency	971,467	997,778	1,026,770
Initial Costs	683,617	698,219	713,167
SUB-TOTAL	\$13,798,422	\$14,168,221	\$14,574,564
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	62,482	59,605	55,537
Fixed O&M	89,286	90,188	91,089
Land Lease	48,906	51,480	54,054
FIRST YEAR O&M	\$ 200,674	\$ 201,273	\$ 200,680

Island Maui Loca	ntion NW Haleak	ala Pr	oject Code:
Capacity (MW)	30	Stage (current/future)	Current
Resource (mph, avg.)	17.42	Extent (# of units)	40
Project Life (years)	30	Construction Time (ye	
, ,	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	of financiae	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	118,726	107,933	97,139
Expected Losses (%)	19%	24%	29%
Net Energy (MWh/yr)	96,300	82,148	69,077
ivet Ellergy (wiwil/yr)	90,300	02,140	09,077
CAPITAL COSTS			
Process Capital			
Turbines & Towers	24,990,000	25,500,000	26,010,000
Foundations	2,284,576	2,331,200	2,377,824
Assembly & Checkout	784,000	800,000	816,000
Electrical Infrastructure	2,608,760	2,662,000	2,715,240
Sub-Station	1,470,000	1,500,000	1,530,000
Overseas Shipping	980,000	1,000,000	1,020,000
Legal Fees & Permitting	346,673	433,341	541,676
General Facilities			
Roads & Grading	311,140	317,490	323,840
Control System	235,200	240,000	244,800
Control Buildings	94,080	96,000	97,920
Central Building	80,640	89,600	112,000
Engineering & Overhead	2,342,481	2,395,858	2,450,752
Project Contingency	2,922,204	2,989,239	3,059,204
Initial Costs	2,082,837	2,124,442	2,165,927
SUB-TOTAL	\$41,532,591	\$42,479,169	\$43,465,183
TRANSMISSION			
Cost of Upgrade	2,940,000	3,000,000	3,060,000
ANNUAL EXPENSES			
Variable O&M	173,339	164,297	151,969
Fixed O&M	274,725	277,500	280,275
Land Lease	150,480	158,400	166,320
FIRST YEAR O&M	\$ 598,544	\$ 600,197	\$ 598,564

Island Maui Loc	ation NW Haleak	ala P	roject Code:
Capacity (MW)	50	Stage (current/future)	` '
Resource (mph, avg.)	17.42	Extent (# of units)	66
Project Life (years)	30	Construction Time (ye	
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION			
Gross Energy (MWh/yr)	195,898	178,089	160,280
Expected Losses (%)	19%	24%	29%
Net Energy (MWh/yr)	158,894	135,545	113,976
CAPITAL COSTS			
Process Capital			
Turbines & Towers	40,408,830	41,233,500	42,058,170
Foundations	3,769,550	3,846,480	3,923,410
Assembly & Checkout	1,293,600	1,320,000	1,346,400
Electrical Infrastructure	4,304,454	4,392,300	4,480,146
Sub-Station	2,450,000	2,500,000	2,550,000
Overseas Shipping	1,617,000	1,650,000	1,683,000
Legal Fees & Permitting	389,813	487,266	609,083
General Facilities			
Roads & Grading	509,833	520,238	530,643
Control System	388,080	396,000	403,920
Control Buildings	155,232	158,400	161,568
Central Building	80,640	89,600	112,000
Engineering & Overhead	3,796,327	3,880,068	3,965,515
Project Contingency	4,733,069	4,837,908	4,945,908
Initial Costs	3,374,682	3,441,132	3,506,983
SUB-TOTAL	\$67,271,110	\$68,752,893	\$70,276,745
TRANSMISSION			
Cost of Upgrade	2,940,000	3,000,000	3,060,000
ANNUAL EXPENSES			
Variable O&M	286,010	271,090	250,748
Fixed O&M	453,296	457,875	462,454
Land Lease	248,292	261,360	274,428
FIRST YEAR O&M	\$ 987,598	\$ 990,325	\$ 987,630

Island Maui Location Puunene		Project Code: (leave blank)		
Capacity (MW)	10	Stage (current/future)	· · · ·	
Resource (mph, avg.)	14.65	Extent (# of units)	13	
Project Life (years)	30	Construction Time (ye	·	
	OPTIMISTIC	NOMINAL	CONSERVATIVE	
ENERGY PRODUCTION	OI IIIVII SIIC		CONSERVATIVE	
Gross Energy (MWh/yr)	28,829	26,208	23,587	
Expected Losses (%)	15%	20%	25%	
Net Energy (MWh/yr)	24,404	20,875	17,608	
CAPITAL COSTS				
Process Capital				
Turbines & Towers	8,121,750	8,287,500	8,453,250	
Foundations	816,736	833,404	850,072	
Assembly & Checkout	254,800	260,000	265,200	
Electrical Infrastructure	847,847	865,150	882,453	
Sub-Station	490,000	500,000	510,000	
Overseas Shipping	318,500	325,000	331,500	
Legal Fees & Permitting	300,383	375,478	469,348	
General Facilities				
Roads & Grading	118,997	121,426	123,855	
Control System	76,440	78,000	79,560	
Control Buildings	30,576	31,200	31,824	
Central Building	80,640	89,600	112,000	
Engineering & Overhead	780,501	801,257	823,328	
Project Contingency	978,974	1,005,441	1,034,591	
Initial Costs	672,600	686,985	701,805	
SUB-TOTAL	\$13,888,743	\$14,260,441	\$14,668,785	
TRANSMISSION				
Cost of Upgrade				
ANNUAL EXPENSES				
Variable O&M	43,927	41,750	38,738	
Fixed O&M	89,286	90,188	91,089	
Land Lease	16,302	17,160	18,018	
FIRST YEAR O&M	\$ 149,515	\$ 149,098	\$ 147,845	

Island Maui Loc	ation <u>Puunene</u>	Pi	roject Code:
Capacity (MW)	30	Stage (current/future)	(leave blank) Current
Resource (mph, avg.)	14.65	Extent (# of units)	40
Project Life (years)	30	Construction Time (ye	
Troject Ene (jeurs)		Ÿ	· -
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	00.505	00.544	
Gross Energy (MWh/yr)	88,705	80,641	72,577
Expected Losses (%)	19%	24%	29%
Net Energy (MWh/yr)	71,949	61,376	51,610
CAPITAL COSTS			
Process Capital			
Turbines & Towers	24,990,000	25,500,000	26,010,000
Foundations	2,513,034	2,564,320	2,615,606
Assembly & Checkout	784,000	800,000	816,000
Electrical Infrastructure	2,608,760	2,662,000	2,715,240
Sub-Station	1,470,000	1,500,000	1,530,000
Overseas Shipping	980,000	1,000,000	1,020,000
Legal Fees & Permitting	347,228	434,035	542,544
General Facilities			
Roads & Grading	354,809	362,050	369,291
Control System	235,200	240,000	244,800
Control Buildings	94,080	96,000	97,920
Central Building	80,640	89,600	112,000
Engineering & Overhead	2,358,512	2,412,225	2,467,457
Project Contingency	2,945,301	3,012,818	3,083,269
Initial Costs	2,052,253	2,093,223	2,134,282
SUB-TOTAL	\$41,813,816	\$42,766,271	\$43,758,409
TRANSMISSION			
Cost of Upgrade	2,940,000	3,000,000	3,060,000
ANNUAL EXPENSES			
Variable O&M	129,508	122,752	113,541
Fixed O&M	274,725	277,500	280,275
Land Lease	50,160	52,800	55,440
FIRST YEAR O&M	\$ 454,393	\$ 453,052	\$ 449,256

Island Oahu Location Kahuku		Project Code: (leave blank)		
Capacity (MW)	30	Stage (current/future)	· · · · · · · · · · · · · · · · · · ·	
Resource (mph, avg.)	17.53	Extent (# of units)	40	
Project Life (years)	30	Construction Time (ye		
	OPTIMISTIC	NOMINAL	CONSERVATIVE	
ENERGY PRODUCTION				
Gross Energy (MWh/yr)	110,500	100,454	90,409	
Expected Losses (%)	19%	24%	29%	
Net Energy (MWh/yr)	89,627	76,456	64,290	
CAPITAL COSTS				
Process Capital				
Turbines & Towers	24,990,000	25,500,000	26,010,000	
Foundations	2,513,034	2,564,320	2,615,606	
Assembly & Checkout	784,000	800,000	816,000	
Electrical Infrastructure	2,956,595	3,016,933	3,077,272	
Sub-Station	1,470,000	1,500,000	1,530,000	
Overseas Shipping	980,000	1,000,000	1,020,000	
Legal Fees & Permitting	348,033	435,041	543,801	
General Facilities				
Roads & Grading	401,389	409,581	417,772	
Control System	235,200	240,000	244,800	
Control Buildings	94,080	96,000	97,920	
Central Building	80,640	89,600	112,000	
Engineering & Overhead	2,382,916	2,437,141	2,492,888	
Project Contingency	2,978,871	3,047,089	3,118,245	
Initial Costs	2,093,193	2,135,233	2,177,212	
SUB-TOTAL	\$42,307,950	\$43,270,938	\$44,273,516	
TRANSMISSION				
Cost of Upgrade	882,000	900,000	918,000	
ANNUAL EXPENSES				
Variable O&M	161,329	152,913	141,439	
Fixed O&M	274,725	277,500	280,275	
Land Lease	150,480	158,400	166,320	
FIRST YEAR O&M	\$ 586,534	\$ 588,813	\$ 588,034	

Island Oahu Location Kahuku		Project Code: (leave blank)		
Capacity (MW)	50	Stage (current/future)	· · · ·	
Resource (mph, avg.)	17.53	Extent (# of units)	66	
Project Life (years)	30	Construction Time (ye		
	OPTIMISTIC	NOMINAL	CONSERVATIVE	
ENERGY PRODUCTION		1(01/11/112		
Gross Energy (MWh/yr)	182,324	165,749	149,174	
Expected Losses (%)	10%	15%	20%	
Net Energy (MWh/yr)	164,020	140,822	119,281	
CAPITAL COSTS				
Process Capital				
Turbines & Towers	40,408,830	41,233,500	42,058,170	
Foundations	4,146,505	4,231,128	4,315,751	
Assembly & Checkout	1,293,600	1,320,000	1,346,400	
Electrical Infrastructure	4,878,381	4,977,940	5,077,499	
Sub-Station	2,450,000	2,500,000	2,550,000	
Overseas Shipping	1,617,000	1,650,000	1,683,000	
Legal Fees & Permitting	392,058	490,072	612,590	
General Facilities				
Roads & Grading	658,744	672,188	685,631	
Control System	388,080	396,000	403,920	
Control Buildings	155,232	158,400	161,568	
Central Building	80,640	89,600	112,000	
Engineering & Overhead	3,863,046	3,948,185	4,035,039	
Project Contingency	4,826,569	4,933,361	5,043,325	
Initial Costs	3,399,029	3,466,271	3,532,864	
SUB-TOTAL	\$68,557,715	\$70,066,645	\$71,617,757	
TRANSMISSION				
Cost of Upgrade	1,960,000	2,000,000	2,040,000	
ANNUAL EXPENSES				
Variable O&M	295,237	281,644	262,418	
Fixed O&M	453,296	457,875	462,454	
Land Lease	248,292	261,360	274,428	
FIRST YEAR O&M	\$ 996,825	\$ 1,000,879	\$ 999,300	

Island Oahu Location Kahuku		Project Code: (leave blank)		
Capacity (MW)	80	Stage (current/future)	· · · ·	
Resource (mph, avg.)	17.53	Extent (# of units)	106	
Project Life (years)	30	Construction Time (ye	-	
	OPTIMISTIC	NOMINAL	CONSERVATIVE	
ENERGY PRODUCTION			CONSERVITIVE	
Gross Energy (MWh/yr)	292,824	266,203	239,583	
Expected Losses (%)	19%	24%	29%	
Net Energy (MWh/yr)	237,512	202,609	170,369	
CAPITAL COSTS				
Process Capital				
Turbines & Towers	64,899,030	66,223,500	67,547,970	
Foundations	6,659,539	6,795,448	6,931,357	
Assembly & Checkout	2,077,600	2,120,000	2,162,400	
Electrical Infrastructure	7,834,976	7,994,873	8,154,771	
Sub-Station	3,920,000	4,000,000	4,080,000	
Overseas Shipping	2,597,000	2,650,000	2,703,000	
Legal Fees & Permitting	461,280	576,600	720,750	
General Facilities				
Roads & Grading	1,054,674	1,076,198	1,097,722	
Control System	623,280	636,000	648,720	
Control Buildings	249,312	254,400	259,488	
Central Building	80,640	89,600	112,000	
Engineering & Overhead	6,191,460	6,325,229	6,461,017	
Project Contingency	7,731,903	7,899,348	8,070,336	
Initial Costs	5,442,677	5,549,596	5,655,334	
SUB-TOTAL	\$109,823,371	\$112,190,793	\$114,604,865	
TRANSMISSION				
Cost of Upgrade	8,820,000	9,000,000	9,180,000	
ANNUAL EXPENSES				
Variable O&M	427,521	405,219	374,812	
Fixed O&M	728,021	735,375	742,729	
Land Lease	398,772	419,760	440,748	
FIRST YEAR O&M	\$ 1,554,314	\$ 1,560,354	\$ 1,558,289	

Island Oahu Loca	ation <u>Kaena Poin</u>	tPr	oject Code:
Capacity (MW)	3	Stage (current/future)	Current
Resource (mph, avg.)	16.74	Extent (# of units)	4
Project Life (years)	30	Construction Time (ye	
· · · · · · · · · · · · · · · · · · ·	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	Of HWISTIC	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	10,508	9,553	8,598
Expected Losses (%)	10%	15%	20%
• ,			
Net Energy (MWh/yr)	9,453	8,116	6,875
CAPITAL COSTS			
Process Capital			
Turbines & Towers	2,623,950	2,677,500	2,731,050
Foundations	228,458	233,120	237,782
Assembly & Checkout	78,400	80,000	81,600
Electrical Infrastructure	347,835	354,933	362,032
Sub-Station	147,000	150,000	153,000
Overseas Shipping	98,000	100,000	102,000
Legal Fees & Permitting	284,976	356,221	445,276
General Facilities			
Roads & Grading	46,216	47,159	48,103
Control System	23,520	24,000	24,480
Control Buildings	9,408	9,600	9,792
Central Building	10,710	11,900	14,875
Engineering & Overhead	266,603	276,624	287,892
Project Contingency	333,206	345,685	359,831
Initial Costs	221,543	227,079	232,926
SUB-TOTAL	\$ 4,719,825	\$ 4,893,821	\$ 5,090,638
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	17,016	16,233	15,125
Fixed O&M	27,473	27,750	28,028
Land Lease	5,016	5,280	5,544
FIRST YEAR O&M	\$ 49,505	\$ 49,263	\$ 48,696

Island Oahu Loc	ation <u>Kaena Point</u>	tPr	roject Code:
Capacity (MW)	15	Stage (current/future)	(leave blank) Current
Resource (mph, avg.)	16.74	Extent (# of units)	20
Project Life (years)	30	Construction Time (ye	
Troject Ene (jeurs)		· ·	, <u> </u>
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	70.710		40.000
Gross Energy (MWh/yr)	52,542	47,765	42,989
Expected Losses (%)	15%	20%	25%
Net Energy (MWh/yr)	44,477	38,046	32,092
CAPITAL COSTS			
Process Capital			
Turbines & Towers	12,495,000	12,750,000	13,005,000
Foundations	1,142,288	1,165,600	1,188,912
Assembly & Checkout	392,000	400,000	408,000
Electrical Infrastructure	1,739,173	1,774,667	1,810,160
Sub-Station	735,000	750,000	765,000
Overseas Shipping	490,000	500,000	510,000
Legal Fees & Permitting	313,223	391,528	489,411
General Facilities			
Roads & Grading	209,246	213,517	217,787
Control System	117,600	120,000	122,400
Control Buildings	47,040	48,000	48,960
Central Building	80,640	89,600	112,000
Engineering & Overhead	1,211,468	1,241,226	1,272,354
Project Contingency	1,517,814	1,555,531	1,595,999
Initial Costs	1,040,600	1,061,869	1,083,417
SUB-TOTAL	\$21,531,092	\$22,061,537	\$22,629,399
TRANSMISSION			
Cost of Upgrade	1,470,000	1,500,000	1,530,000_
ANNUAL EXPENSES			
Variable O&M	80,059	76,091	70,601
Fixed O&M	137,363	138,750	140,138
Land Lease	25,080	26,400	27,720
FIRST YEAR O&M	\$ 242,501	\$ 241,241	\$ 238,459

Island Kauai Loca	ntion N. Hanapep	e Pro	oject Code:
Capacity (MW)	10	Stage (current/future)	Current
Resource (mph, avg.)	17.08	Extent (# of units)	13
Project Life (years)	30	Construction Time (yes	
•	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	01 111112 110	1 (01/11/11/11	00110221112212
Gross Energy (MWh/yr)	32,657	29,688	26,719
Expected Losses (%)	10%	15%	20%
Net Energy (MWh/yr)	29,378	25,223	21,365
CAPITAL COSTS			
Process Capital			
Turbines & Towers	8,121,750	8,287,500	8,453,250
Foundations	816,736	833,404	850,072
Assembly & Checkout	254,800	260,000	265,200
Electrical Infrastructure	1,130,463	1,153,533	1,176,604
Sub-Station	490,000	500,000	510,000
Overseas Shipping	318,500	325,000	331,500
Legal Fees & Permitting	301,037	376,296	470,370
General Facilities			
Roads & Grading	156,844	160,045	163,246
Control System	76,440	78,000	79,560
Control Buildings	30,576	31,200	31,824
Central Building	80,640	89,600	112,000
Engineering & Overhead	800,330	821,501	843,990
Project Contingency	1,006,249	1,033,286	1,063,009
Initial Costs	689,411	704,295	719,572
SUB-TOTAL	\$14,273,775	\$14,653,660	\$15,070,196
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	52,881	50,447	47,003
Fixed O&M	89,286	90,188	91,089
Land Lease	48,906	51,480	54,054
FIRST YEAR O&M	\$ 191,073	\$ 192,114	\$ 192,146

Island Kauai Loca	ation Port Allen	Pr	oject Code:
Capacity (MW)	5	Stage (current/future)	Current
Resource (mph, avg.)	15.8	Extent (# of units)	6
Project Life (years)	30	Construction Time (ye	
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	01111110110	110111111111111111111111111111111111111	
Gross Energy (MWh/yr)	13,945	12,677	11,410
Expected Losses (%)	10%	15%	20%
Net Energy (MWh/yr)	12,545	10,771	9,123
CAPITAL COSTS			
Process Capital			
Turbines & Towers	3,935,925	4,016,250	4,096,575
Foundations	342,686	349,680	356,674
Assembly & Checkout	117,600	120,000	122,400
Electrical Infrastructure	391,314	399,300	407,286
Sub-Station	245,000	250,000	255,000
Overseas Shipping	147,000	150,000	153,000
Legal Fees & Permitting	288,460	360,574	450,718
General Facilities			
Roads & Grading	51,311	52,358	53,405
Control System	35,280	36,000	36,720
Control Buildings	14,112	14,400	14,688
Central Building	37,620	41,800	52,250
Engineering & Overhead	382,759	395,206	408,916
Project Contingency	479,125	494,846	512,611
Initial Costs	326,751	334,391	342,410
SUB-TOTAL	\$ 6,794,943	\$ 7,014,806	\$ 7,262,652
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	22,581	21,541	20,071
Fixed O&M	41,209	41,625	42,041
Land Lease	7,524	7,920	8,316
FIRST YEAR O&M	\$ 71,314	\$ 71,086	\$ 70,428

Island <u>Hawaii</u> Loca	ation <u>Lalamilo W</u>	ells Pr	roject Code:
Capacity (MW)	3	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	22.06	Extent (# of units)	2
Project Life (years)	30	Construction Time (ye	
Troject Effe (years)		· ·	
EMEDON DOODLOTION	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	10 506	16 906	15 207
Gross Energy (MWh/yr)	18,586	16,896	15,207
Expected Losses (%)	9%	14%	19%
Net Energy (MWh/yr)	16,969	14,582	12,363
CAPITAL COSTS			
Process Capital			
Turbines & Towers	2,409,750	2,677,500	3,079,125
Foundations	182,766	186,496	190,226
Assembly & Checkout	78,400	80,000	81,600
Electrical Infrastructure	242,876	247,832	252,789
Sub-Station	147,000	150,000	153,000
Overseas Shipping	98,000	100,000	102,000
Legal Fees & Permitting	284,607	355,759	444,698
General Facilities			
Roads & Grading	29,913	30,524	31,134
Control System	11,760	12,000	12,240
Control Buildings	7,056	7,200	7,344
Central Building	10,710	11,900	14,875
Engineering & Overhead	241,038	270,145	301,241
Project Contingency	299,510	330,348	373,622
Initial Costs	205,765	222,664	255,980
SUB-TOTAL	\$ 4,249,151	\$ 4,682,367	\$ 5,299,874
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	29,934	28,580	26,655
Fixed O&M	26,923	13,598	27,467
Land Lease	4,028	4,240	4,452
FIRST YEAR O&M	\$ 60,885	\$ 46,418	\$ 58,574

Island <u>Hawaii</u> Loca	ation <u>Lalamilo W</u>	<u>fells</u> Pr	oject Code:
Capacity (MW)	30	Stage (current/future)	Future
Resource (mph, avg.)	22.06	Extent (# of units)	20
Project Life (years)	30	Construction Time (ye	
,	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	ormone	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	185,859	168,962	152,066
Expected Losses (%)	16%	21%	26%
Net Energy (MWh/yr)	155,565	132,974	112,074
CARTIAL COOTES			
CAPITAL COSTS			
Process Capital Turbines & Towers	22.050.000	25,500,000	20.225.000
Foundations	22,950,000	, ,	29,325,000
Assembly & Checkout	1,827,661 784,000	1,864,960 800,000	1,902,259 816,000
Electrical Infrastructure	2,428,756	2,478,322	2,527,888
Sub-Station	1,470,000	1,500,000	1,530,000
Overseas Shipping	980,000	1,000,000	1,020,000
Legal Fees & Permitting	344,960	431,200	539,000
General Facilities	344,700	431,200	337,000
Roads & Grading	250,004	255,106	260,208
Control System	117,600	120,000	122,400
Control Buildings	70,560	72,000	73,440
Central Building	80,640	89,600	112,000
Engineering & Overhead	2,154,976	2,387,783	2,636,210
Project Contingency	2,676,733	2,919,918	3,269,152
Initial Costs	1,919,565	2,106,975	2,371,019
SUB-TOTAL	\$38,055,454	\$41,525,864	\$46,504,577
TRANSMISSION			
Cost of Upgrade	1,960,000	2,000,000	2,040,000
ANNUAL EXPENSES			
Variable O&M	274,416	260,630	241,631
Fixed O&M	269,231	135,975	274,670
Land Lease	40,280	42,400	44,520
FIRST YEAR O&M	\$ 583,926	\$ 439,005	\$ 560,820

Island Hawaii Loca	ation <u>Lalamilo W</u>	ells Pr	oject Code:
Capacity (MW)	50	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	22.06	Extent (# of units)	33
Project Life (years)	30	Construction Time (ye	
110Jour 2010 (Jours)		•	,
ENERGY PRODUCTION	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	206.667	270 700	250,000
Gross Energy (MWh/yr)	306,667	278,788	250,909
Expected Losses (%)	16%	21%	26%
Net Energy (MWh/yr)	256,682	219,408	184,921
CAPITAL COSTS			
Process Capital			
Turbines & Towers	37,110,150	41,233,500	47,418,525
Foundations	3,015,640	3,077,184	3,138,728
Assembly & Checkout	1,293,600	1,320,000	1,346,400
Electrical Infrastructure	4,007,447	4,089,231	4,171,016
Sub-Station	2,450,000	2,500,000	2,550,000
Overseas Shipping	1,617,000	1,650,000	1,683,000
Legal Fees & Permitting	386,987	483,734	604,668
General Facilities			
Roads & Grading	408,958	417,304	425,650
Control System	194,040	198,000	201,960
Control Buildings	116,424	118,800	121,176
Central Building	80,640	89,600	112,000
Engineering & Overhead	3,491,658	3,862,415	4,263,864
Project Contingency	4,333,804	4,723,181	5,282,959
Initial Costs	3,109,995	3,386,311	3,837,727
SUB-TOTAL	\$61,616,343	\$67,149,261	\$75,157,672
TRANSMISSION			
Cost of Upgrade	1,960,000	2,000,000	2,040,000
ANNUAL EXPENSES			
Variable O&M	452,786	430,039	398,690
Fixed O&M	444,230	224,359	453,205
Land Lease	66,462	69,960	73,458
FIRST YEAR O&M	\$ 963,479	\$ 724,357	\$ 925,353

Island <u>Hawaii</u> Loca	ation <u>North Koha</u>	<u>la</u> Pro	oject Code:
Capacity (MW)	5	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	23.43	Extent (# of units)	3
Project Life (years)	30	Construction Time (year	·
1 Toject Effe (years)		-	.
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION			
Gross Energy (MWh/yr)	29,855	27,141	24,427
Expected Losses (%)	9%	14%	19%
Net Energy (MWh/yr)	27,258	23,423	19,859
CAPITAL COSTS			
Process Capital			
Turbines & Towers	3,614,625	4,016,250	4,618,688
Foundations	301,564	307,718	313,873
Assembly & Checkout	117,600	120,000	122,400
Electrical Infrastructure	364,313	371,748	379,183
Sub-Station	245,000	250,000	255,000
Overseas Shipping	147,000	150,000	153,000
Legal Fees & Permitting	288,269	360,337	450,421
General Facilities			
Roads & Grading	47,381	48,348	49,315
Control System	17,640	18,000	18,360
Control Buildings	10,584	10,800	11,016
Central Building	37,620	41,800	52,250
Engineering & Overhead	355,486	398,650	440,480
Project Contingency	443,767	487,492	549,119
Initial Costs	311,212	343,259	385,417
SUB-TOTAL	\$ 6,302,061	\$ 6,924,402	\$ 7,798,520
TRANSMISSION			
Cost of Upgrade	352,800	360,000	367,200
ANNUAL EXPENSES			
Variable O&M	48,083	45,909	42,817
Fixed O&M	40,385	20,396	41,200
Land Lease	18,126	19,080	20,034
FIRST YEAR O&M	\$ 106,594	\$ 85,385	\$ 104,051

Island Hawaii Loca	ation <u>North Koha</u>	<u>la</u> Pr	oject Code:
Capacity (MW)	15	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	23.43	Extent (# of units)	10
Project Life (years)	30	Construction Time (yes	
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	Of HWISTIC	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	99,516	90,469	81,422
Expected Losses (%)	9%	14%	19%
. ,			
Net Energy (MWh/yr)	90,860	78,077	66,198
CAPITAL COSTS			
Process Capital			
Turbines & Towers	11,475,000	12,750,000	14,662,500
Foundations	1,005,213	1,025,728	1,046,243
Assembly & Checkout	392,000	400,000	408,000
Electrical Infrastructure	1,214,378	1,239,161	1,263,944
Sub-Station	735,000	750,000	765,000
Overseas Shipping	490,000	500,000	510,000
Legal Fees & Permitting	311,597	389,497	486,871
General Facilities			
Roads & Grading	145,199	148,162	151,125
Control System	58,800	60,000	61,200
Control Buildings	35,280	36,000	36,720
Central Building	80,640	89,600	112,000
Engineering & Overhead	1,093,623	1,217,170	1,339,979
Project Contingency	1,362,938	1,488,425	1,667,487
Initial Costs	981,440	1,116,417	1,209,906
SUB-TOTAL	\$19,381,109	\$21,210,161	\$23,720,975
TRANSMISSION			
Cost of Upgrade	2,940,000	3,000,000	3,060,000
ANNUAL EXPENSES			
Variable O&M	160,277	153,030	142,723
Fixed O&M	134,615	67,988	137,335
Land Lease	60,420	63,600	66,780
FIRST YEAR O&M	\$ 355,313	\$ 284,618	\$ 346,838

Island Maui Loca	ntion <u>NW Haleak</u>	ala Pr	oject Code:
Capacity (MW)	10	Stage (current/future)	Future
Resource (mph, avg.)	17.42	Extent (# of units)	6
Project Life (years)	30	Construction Time (ye	
J , , , , , , , , , , , , , , , , , , ,	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	Offinishe	HOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	40,960	37,237	33,513
Expected Losses (%)	9%	14%	19%
•			
Net Energy (MWh/yr)	37,398	32,136	27,247
CAPITAL COSTS			
Process Capital			
Turbines & Towers	6,885,000	7,650,000	8,797,500
Foundations	548,298	559,488	570,678
Assembly & Checkout	235,200	240,000	244,800
Electrical Infrastructure	728,627	743,497	758,367
Sub-Station	490,000	500,000	510,000
Overseas Shipping	294,000	300,000	306,000
Legal Fees & Permitting	298,041	372,552	465,689
General Facilities			
Roads & Grading	78,822	80,431	82,039
Control System	35,280	36,000	36,720
Control Buildings	21,168	21,600	22,032
Central Building	80,640	89,600	112,000
Engineering & Overhead	663,542	741,522	815,712
Project Contingency	828,689	906,775	1,017,723
Initial Costs	583,899	629,848	723,295
SUB-TOTAL	\$11,771,207	\$12,871,312	\$14,462,555
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	65,970	62,987	58,744
Fixed O&M	80,769	40,793	82,401
Land Lease	36,252	38,160	40,068
FIRST YEAR O&M	\$ 182,991	\$ 141,939	\$ 181,213

Island Maui Loca	ation <u>NW Haleak</u>	ala Pr	oject Code:
Capacity (MW)	30	Stage (current/future)	Future
Resource (mph, avg.)	17.42	Extent (# of units)	20
Project Life (years)	30	Construction Time (yes	·
110Jour 2010 (Jours)		· ·	,
ENERGY PRODUCTION	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	126 525	124 122	111 710
Gross Energy (MWh/yr)	136,535	124,123	111,710
Expected Losses (%)	16%	21%	26%
Net Energy (MWh/yr)	114,281	97,685	82,331
CAPITAL COSTS			
Process Capital			
Turbines & Towers	22,950,000	25,500,000	29,325,000
Foundations	1,827,661	1,864,960	1,902,259
Assembly & Checkout	784,000	800,000	816,000
Electrical Infrastructure	2,428,756	2,478,322	2,527,888
Sub-Station	1,470,000	1,500,000	1,530,000
Overseas Shipping	980,000	1,000,000	1,020,000
Legal Fees & Permitting	344,960	431,200	539,000
General Facilities			
Roads & Grading	250,004	255,106	260,208
Control System	117,600	120,000	122,400
Control Buildings	70,560	72,000	73,440
Central Building	80,640	89,600	112,000
Engineering & Overhead	2,154,976	2,387,783	2,636,210
Project Contingency	2,676,733	2,919,918	3,269,152
Initial Costs	1,921,499	2,130,883	2,377,248
SUB-TOTAL	\$38,057,388	\$41,549,772	\$46,510,806
TRANSMISSION			
Cost of Upgrade	2,940,000	3,000,000	3,060,000_
ANNUAL EXPENSES			
Variable O&M	201,591	191,463	177,506
Fixed O&M	269,231	135,975	274,670
Land Lease	120,840	127,200	133,560
FIRST YEAR O&M	\$ 591,661	\$ 454,638	\$ 585,736

Island Maui Loca	ation <u>NW Haleak</u>	ala Pro	oject Code:
Capacity (MW)	50	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	17.42	Extent (# of units)	33
Project Life (years)	30	Construction Time (yes	
Troject Zire (Jeurs)		•	•
ENERGY PROPUGETON	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	227.202	204.002	404.000
Gross Energy (MWh/yr)	225,283	204,802	184,322
Expected Losses (%)	16%	21%	26%
Net Energy (MWh/yr)	188,563	161,181	135,846
CAPITAL COSTS			
Process Capital			
Turbines & Towers	37,110,150	41,233,500	47,418,525
Foundations	3,015,640	3,077,184	3,138,728
Assembly & Checkout	1,293,600	1,320,000	1,346,400
Electrical Infrastructure	4,007,447	4,089,231	4,171,016
Sub-Station	2,450,000	2,500,000	2,550,000
Overseas Shipping	1,617,000	1,650,000	1,683,000
Legal Fees & Permitting	386,987	483,734	604,668
General Facilities			
Roads & Grading	408,958	417,304	425,650
Control System	194,040	198,000	201,960
Control Buildings	116,424	118,800	121,176
Central Building	80,640	89,600	112,000
Engineering & Overhead	3,491,658	3,862,415	4,263,864
Project Contingency	4,333,804	4,723,181	5,282,959
Initial Costs	3,113,186	3,412,760	3,848,005
SUB-TOTAL	\$61,619,533	\$67,175,710	\$75,167,950
TRANSMISSION			
Cost of Upgrade	2,940,000	3,000,000	3,060,000
ANNUAL EXPENSES			
Variable O&M	332,625	315,914	292,885
Fixed O&M	444,230	224,359	453,205
Land Lease	199,386	209,880	220,374
FIRST YEAR O&M	\$ 976,241	\$ 750,153	\$ 966,464

Island Maui Loca	ation <u>Puunene</u>	P:	roject Code:
Capacity (MW)	10	Stage (current/future)	Future
Resource (mph, avg.)	14.65	Extent (# of units)	6
Project Life (years)	30	Construction Time (ye	
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION			
Gross Energy (MWh/yr)	30,603	27,821	25,039
Expected Losses (%)	9%	14%	19%
Net Energy (MWh/yr)	27,941	24,010	20,357
CAPITAL COSTS			
Process Capital			
Turbines & Towers	6,885,000	7,650,000	8,797,500
Foundations	603,128	615,437	627,746
Assembly & Checkout	235,200	240,000	244,800
Electrical Infrastructure	728,627	743,497	758,367
Sub-Station	490,000	500,000	510,000
Overseas Shipping	294,000	300,000	306,000
Legal Fees & Permitting	298,175	372,718	465,898
General Facilities			
Roads & Grading	89,303	91,125	92,948
Control System	35,280	36,000	36,720
Control Buildings	21,168	21,600	22,032
Central Building	80,640	89,600	112,000
Engineering & Overhead	667,389	746,198	819,722
Project Contingency	834,233	912,494	1,023,498
Initial Costs	574,996	620,843	714,267
SUB-TOTAL	\$11,837,138	\$12,939,512	\$14,531,497
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	49,289	47,060	43,890
Fixed O&M	80,769	40,793	82,401
Land Lease	12,084	12,720	13,356
FIRST YEAR O&M	\$ 142,142	\$ 100,572	\$ 139,647

Island Maui Loc	ation Puunene	P	roject Code:
Capacity (MW)	30	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	14.65	Extent (# of units)	20
Project Life (years)	30	Construction Time (ye	·
110,000 2110 (50010)			· -
ENERGY PRODUCTION	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	102.010	02.727	92.462
Gross Energy (MWh/yr)	102,010	92,737	83,463
Expected Losses (%)	16%	21%	26%
Net Energy (MWh/yr)	85,383	72,984	61,513
CAPITAL COSTS			
Process Capital			
Turbines & Towers	22,950,000	25,500,000	29,325,000
Foundations	2,010,427	2,051,456	2,092,485
Assembly & Checkout	784,000	800,000	816,000
Electrical Infrastructure	2,428,756	2,478,322	2,527,888
Sub-Station	1,470,000	1,500,000	1,530,000
Overseas Shipping	980,000	1,000,000	1,020,000
Legal Fees & Permitting	345,404	431,755	539,694
General Facilities			
Roads & Grading	284,939	290,754	296,569
Control System	117,600	120,000	122,400
Control Buildings	70,560	72,000	73,440
Central Building	80,640	89,600	112,000
Engineering & Overhead	2,167,801	2,403,372	2,649,575
Project Contingency	2,695,210	2,938,981	3,288,404
Initial Costs	1,892,978	2,102,034	2,348,312
SUB-TOTAL	\$38,278,315	\$41,778,274	\$46,741,768
TRANSMISSION			
Cost of Upgrade	2,940,000	3,000,000	3,060,000
ANNUAL EXPENSES			
Variable O&M	150,616	143,049	132,622
Fixed O&M	269,231	135,975	274,670
Land Lease	40,280	42,400	44,520
FIRST YEAR O&M	\$ 460,127	\$ 321,424	\$ 451,811

Island Oahu Location Kahuku		Project Code: (leave blank)		
Capacity (MW)	30	Stage (current/future)	· · · · · · · · · · · · · · · · · · ·	
Resource (mph, avg.)	17.53	Extent (# of units)	20	
Project Life (years)	30	Construction Time (ye	·	
	OPTIMISTIC	NOMINAL	CONSERVATIVE	
ENERGY PRODUCTION	OI IIIII SIIC		CONSERVITIVE	
Gross Energy (MWh/yr)	127,074	115,522	103,970	
Expected Losses (%)	16%	21%	26%	
Net Energy (MWh/yr)	106,362	90,917	76,626	
CAPITAL COSTS				
Process Capital				
Turbines & Towers	22,950,000	25,500,000	29,325,000	
Foundations	2,010,427	2,051,456	2,092,485	
Assembly & Checkout	784,000	800,000	816,000	
Electrical Infrastructure	2,752,590	2,808,765	2,864,940	
Sub-Station	1,470,000	1,500,000	1,530,000	
Overseas Shipping	980,000	1,000,000	1,020,000	
Legal Fees & Permitting	346,141	432,676	540,846	
General Facilities				
Roads & Grading	322,203	328,779	335,354	
Control System	117,600	120,000	122,400	
Control Buildings	70,560	72,000	73,440	
Central Building	80,640	89,600	112,000	
Engineering & Overhead	2,190,521	2,429,229	2,673,249	
Project Contingency	2,725,975	2,970,600	3,320,457	
Initial Costs	1,929,606	2,097,408	2,386,258	
SUB-TOTAL	\$38,730,263	\$42,200,514	\$47,212,430	
TRANSMISSION				
Cost of Upgrade	882,000	900,000	918,000	
ANNUAL EXPENSES				
Variable O&M	187,623	178,197	165,207	
Fixed O&M	269,231	135,975	274,670	
Land Lease	120,840	127,200	133,560	
FIRST YEAR O&M	\$ 577,693	\$ 441,372	\$ 573,436	

Island Oahu Loca	ation <u>Kahuku</u>	Pı	roject Code:
Capacity (MW)	50	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	17.53	Extent (# of units)	33
Project Life (years)	30	Construction Time (ye	
Troject Zite (jems)			· -
	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	200 (72	100 (10	171.551
Gross Energy (MWh/yr)	209,673	190,612	171,551
Expected Losses (%)	16%	21%	26%
Net Energy (MWh/yr)	175,497	150,012	126,434
CAPITAL COSTS			
Process Capital			
Turbines & Towers	37,110,150	41,233,500	47,418,525
Foundations	3,317,204	3,384,902	3,452,600
Assembly & Checkout	1,293,600	1,320,000	1,346,400
Electrical Infrastructure	4,541,773	4,634,462	4,727,151
Sub-Station	2,450,000	2,500,000	2,550,000
Overseas Shipping	1,617,000	1,650,000	1,683,000
Legal Fees & Permitting	388,936	486,170	607,713
General Facilities			
Roads & Grading	528,087	538,864	549,641
Control System	194,040	198,000	201,960
Control Buildings	116,424	118,800	121,176
Central Building	80,640	89,600	112,000
Engineering & Overhead	3,550,306	3,930,801	4,324,977
Project Contingency	4,415,053	4,806,808	5,367,612
Initial Costs	3,126,563	3,406,827	3,862,872
SUB-TOTAL	\$62,729,777	\$68,298,735	\$76,325,628
TRANSMISSION			
Cost of Upgrade	1,960,000	2,000,000	2,040,000
ANNUAL EXPENSES			
Variable O&M	309,577	294,024	272,591
Fixed O&M	444,230	224,359	453,205
Land Lease	199,386	209,880	220,374
FIRST YEAR O&M	\$ 953,194	\$ 728,263	\$ 946,170

Island Oahu Loc	cation <u>Kahuku</u>	Pı	roject Code:
Capacity (MW)	80	Stage (current/future)	Future
Resource (mph, avg.)	17.53	Extent (# of units)	53
Project Life (years)	30	Construction Time (ye	·
J (*)	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	Offinishe	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	336,747	306,134	275,521
Expected Losses (%)	16%	21%	26%
Net Energy (MWh/yr)	281,859	240,929	203,060
CAPITAL COSTS			
Process Capital			
Turbines & Towers	59,601,150	66,223,500	76,157,025
Foundations	5,327,631	5,436,358	5,545,086
Assembly & Checkout	2,077,600	2,120,000	2,162,400
Electrical Infrastructure	7,294,363	7,443,227	7,592,092
Sub-Station	3,920,000	4,000,000	4,080,000
Overseas Shipping	2,597,000	2,650,000	2,703,000
Legal Fees & Permitting	456,267	570,334	712,917
General Facilities			
Roads & Grading	844,831	862,073	879,314
Control System	311,640	318,000	324,360
Control Buildings	186,984	190,800	194,616
Central Building	80,640	89,600	112,000
Engineering & Overhead	5,689,181	6,293,272	6,926,676
Project Contingency	7,070,983	7,695,773	8,591,159
Initial Costs	5,016,741	5,581,662	6,197,009
SUB-TOTAL	\$100,475,011	\$109,474,599	\$122,177,654
TRANSMISSION			
Cost of Upgrade	8,820,000	9,000,000	9,180,000
ANNUAL EXPENSES			
Variable O&M	497,200	472,221	437,798
Fixed O&M	713,461	360,334	727,874
Land Lease	320,226	337,080	353,934
FIRST YEAR O&M	\$ 1,530,887	\$ 1,169,635	\$ 1,519,606

Island Oahu Loca	ation <u>Kaena Point</u>	tPr	oject Code:
Capacity (MW)	3	Stage (current/future)	Future
Resource (mph, avg.)	16.74	Extent (# of units)	2
Project Life (years)	30	Construction Time (ye	
,	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	Offinishe	HOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	12,085	10,986	9,887
Expected Losses (%)	9%	14%	19%
•			
Net Energy (MWh/yr)	11,034	9,481	8,039
CAPITAL COSTS			
Process Capital			
Turbines & Towers	2,409,750	2,677,500	3,079,125
Foundations	182,766	186,496	190,226
Assembly & Checkout	78,400	80,000	81,600
Electrical Infrastructure	323,834	330,443	337,052
Sub-Station	147,000	150,000	153,000
Overseas Shipping	98,000	100,000	102,000
Legal Fees & Permitting	284,789	355,986	444,982
General Facilities			
Roads & Grading	38,065	38,841	39,618
Control System	11,760	12,000	12,240
Control Buildings	7,056	7,200	7,344
Central Building	10,710	11,900	14,875
Engineering & Overhead	246,718	276,526	307,159
Project Contingency	307,108	338,151	381,538
Initial Costs	204,934	221,987	255,510
SUB-TOTAL	\$ 4,350,889	\$ 4,787,031	\$ 5,406,269
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	19,463	18,583	17,331
Fixed O&M	26,923	13,598	27,467
Land Lease	4,028	4,240	4,452
FIRST YEAR O&M	\$ 50,414	\$ 36,421	\$ 49,250

Island Oahu Loca	ation <u>Kaena Point</u>	t Pr	oject Code:
Capacity (MW)	15	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	16.74	Extent (# of units)	10
Project Life (years)	30	Construction Time (ye	
Troject Zire (jems)		•	,
ENERGY PRODUCTION	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	60.422	54.020	40.427
Gross Energy (MWh/yr)	60,423	54,930	49,437
Expected Losses (%)	13%	18%	23%
Net Energy (MWh/yr)	52,736	45,195	38,204
CAPITAL COSTS			
Process Capital			
Turbines & Towers	11,475,000	12,750,000	14,662,500
Foundations	913,830	932,480	951,130
Assembly & Checkout	392,000	400,000	408,000
Electrical Infrastructure	1,619,170	1,652,215	1,685,259
Sub-Station	735,000	750,000	765,000
Overseas Shipping	490,000	500,000	510,000
Legal Fees & Permitting	312,284	390,356	487,944
General Facilities			
Roads & Grading	168,489	171,927	175,366
Control System	58,800	60,000	61,200
Control Buildings	35,280	36,000	36,720
Central Building	80,640	89,600	112,000
Engineering & Overhead	1,115,610	1,241,280	1,362,888
Project Contingency	1,391,688	1,517,909	1,697,441
Initial Costs	961,305	1,066,594	1,190,718
SUB-TOTAL	\$19,749,098	\$21,558,361	\$24,106,166
TRANSMISSION			
Cost of Upgrade	1,470,000	1,500,000	1,530,000
ANNUAL EXPENSES			
Variable O&M	93,027	88,583	82,368
Fixed O&M	134,615	67,988	137,335
Land Lease	20,140	21,200	22,260
FIRST YEAR O&M	\$ 247,782	\$ 177,771	\$ 241,963

Island Kauai Loca	ation <u>N. Hanapep</u>	e Pro	oject Code:
Capacity (MW)	10	Stage (current/future)	(leave blank) Future
Resource (mph, avg.)	17.08	Extent (# of units)	<u> </u>
Project Life (years)	30	Construction Time (yes	
Tioject Life (years)		~	· ·
ENTER CIVIDE OF LICETOR	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	24.667	21.515	20.264
Gross Energy (MWh/yr)	34,667	31,515	28,364
Expected Losses (%)	9%	14%	19%
Net Energy (MWh/yr)	31,651	27,198	23,060
CAPITAL COSTS			
Process Capital			
Turbines & Towers	6,885,000	7,650,000	8,797,500
Foundations	603,128	615,437	627,746
Assembly & Checkout	235,200	240,000	244,800
Electrical Infrastructure	971,502	991,329	1,011,155
Sub-Station	490,000	500,000	510,000
Overseas Shipping	294,000	300,000	306,000
Legal Fees & Permitting	298,727	373,409	466,761
General Facilities			
Roads & Grading	117,251	119,644	122,036
Control System	35,280	36,000	36,720
Control Buildings	21,168	21,600	22,032
Central Building	80,640	89,600	112,000
Engineering & Overhead	684,429	765,591	837,477
Project Contingency	857,306	936,209	1,047,538
Initial Costs	588,101	634,306	728,057
SUB-TOTAL	\$12,161,733	\$13,273,124	\$14,869,823
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	55,833	53,309	49,718
Fixed O&M	80,769	40,793	82,401
Land Lease	36,252	38,160	40,068
FIRST YEAR O&M	\$ 172,854	\$ 132,261	\$ 172,187

Island Kauai Loc	ation Port Allen	Pr	roject Code:
Capacity (MW)	5	Stage (current/future)	Future
Resource (mph, avg.)	15.8	Extent (# of units)	3
Project Life (years)	30	Construction Time (ye	-
,	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	Of Thuistic	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)	16,037	14,579	13,121
Expected Losses (%)	9%	14%	19%
Net Energy (MWh/yr)	14,642	12,582	10,668
CAPITAL COSTS			
Process Capital			
Turbines & Towers	3,614,625	4,016,250	4,618,688
Foundations	274,149	279,744	285,339
Assembly & Checkout	117,600	120,000	122,400
Electrical Infrastructure	364,313	371,748	379,183
Sub-Station	245,000	250,000	255,000
Overseas Shipping	147,000	150,000	153,000
Legal Fees & Permitting	288,203	360,253	450,317
General Facilities			
Roads & Grading	42,140	43,000	43,860
Control System	17,640	18,000	18,360
Control Buildings	10,584	10,800	11,016
Central Building	37,620	41,800	52,250
Engineering & Overhead	353,562	396,312	438,475
Project Contingency	440,995	484,633	546,231
Initial Costs	301,972	326,899	376,442
SUB-TOTAL	\$ 6,255,404	\$ 6,869,439	\$ 7,750,561
TRANSMISSION			
Cost of Upgrade			
ANNUAL EXPENSES			
Variable O&M	25,828	24,661	22,999
Fixed O&M	40,385	20,396	41,200
Land Lease	6,042	6,360	6,678
FIRST YEAR O&M	\$ 72,255	\$ 51,417	\$ 70,878

TECHNOLOGY: Photovoltaics (fixed, tilted at 15°)

Island Oahu	Location:	Pearl Harbor	Project Code:	
				(lea ve blank)
Capacity (MW)	5	Stage (current/future)	current
Resource (kWh/m²)	2,068	Extent (PV module a	rea, m²)	48,400
Project Life (years)	30	Construction Time (y	rears)	1
		OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION	N			
Gross Energy (MWh/yr)		11,912	10,360	9,327
Expected Losses (%)		0.98%	1.00%	1.03%
Net Energy (MWh/yr)		11,795	10,257	9,231
CAPITAL COSTS				
Process Capital				
PV Modules		\$14,580,000	\$16,200,000	\$17,010,000
Array Structure & Founda	ntions	\$2,865,347	\$3,016,155	\$3,166,963
Power Condtioning Units		\$966,875	\$1,487,500	\$1,561,875
Electrical & SCADA		\$2,125,717	\$2,147,189	\$2,168,661
Substation		\$277,555	\$292,163	\$306,771
Overseas Shipping		\$180,983	\$190,508	\$200,034
Legal Fees & Permitting		\$578,027	\$722,534	\$903,167
General Facilities				
Roads and Grading		\$337,872	\$375,414	\$412,955
Buildings and Fencing		\$125,727	\$139,697	\$153,666
Engineering & Overhead		\$1,924,484	\$1,924,484	\$1,924,484
Project Contingency		\$2,252,130	\$2,252,130	\$2,252,130
Initial Costs		\$365,630	\$365,630	\$365,630
SUB-TOTAL		\$26,580,347	\$29,113,403	\$30,426,336
TRANSMISSION				
Cost of Upgrade		\$950,000	\$1,000,000	\$1,050,000
ANNUAL EXPENSES		(
Variable O&M		\$14,539	\$16,154	\$17,770
Fixed O&M		\$23,156	\$24,375	\$25,594
Land Lease		\$16,098	\$16,945	\$17,792
FIRST YEAR O&M		\$53,793	\$57,474	\$61,156

TECHNOLOGY: Photovoltaics (fixed, tilted at 15°)

Island	Oahu	Location:	Pearl Harbor	Project Code:	
					(leave blank)
Capacity (MW) 5		Stage (current/future)		future	
Resource (k		2,068	Extent (PV module a	į	38,320
Project Life		30	Construction Time (y		1
		· · · · · · · · · · · · · · · · · · ·	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY	PRODUCTION	N	<u> </u>		
Gross Energ	gy (MWh/yr)		12,357	10,751	9,679
Expected Lo	osses (%)		0.95%	1.00%	1.03%
Net Energy	(MWh/yr)		12,240	10,643	9,579
CAPITAL	COSTS				
Process Ca	pital				
PV Modul	es		\$10,206,000	\$11,340,000	\$11,907,000
Array Stru	cture & Founda	tions	\$2,063,050	\$2,171,632	\$2,280,213
Power Cor	ndtioning Units		\$435,094	\$669,375	\$702,844
Electrical	& SCADA		\$1,676,128	\$1,693,058	\$1,709,989
Substation			\$277,555	\$292,163	\$306,771
Overseas S			\$162,885	\$171,458	\$180,030
•	& Permitting		\$564,035	\$705,044	\$881,305
General Fa					****
Roads and	_		\$270,298	\$300,331	\$330,364
_	and Fencing		\$118,069	\$131,188	\$144,306
	g & Overhead		\$1,295,247	\$1,295,247	\$1,295,247
Project Con Initial Cost			\$1,595,407 \$259,945	\$1,595,407 \$259,945	\$1,595,407 \$259,945
Initial Cost.	3		\$237,743	\$239,943	Ψ237,943
SUB-TOTA	L		\$18,923,713	\$20,624,848	\$21,593,423
TRANSMI	SSION				
Cost of Upg	grade		\$950,000	\$1,000,000	\$1,050,000
ANNUAL	EXPENSES				
Variable Od	&М		\$13,616	\$15,129	\$16,642
Fixed O&M	I		\$21,943	\$23,098	\$24,253
Land Lease			\$12,747	\$13,418	\$14,089
FIRST YE	AR O&M		\$48,307	\$51,645	\$54,984
			T 7- 3 .	F = -, - 1 0	T

TECHNOLOGY: Photovoltaics (fixed, tilted at 15°)

Island	Hawaii	Location:	N. Kohala	Project Code:	
					(leave blank)
Capacity (M	W)	5	Stage (current/future))	current
Resource (kV		2,358	Extent (PV module a		48,400
Project Life	· · · · · · · · · · · · · · · · · · ·	30	Construction Time (y		1
			OPTH MOTIO	NOMBIAL	CONCEDIATIVE
		.,	OPTIMISTIC	NOMINAL	CONSERVATIVE
	PRODUCTION	•	44.040	10.2.10	
Gross Energ	• •		11,912	10,360	9,327
Expected Lo	sses (%)		0.98%	1.00%	1.03%
Net Energy ((MWh/yr)		11,795	10,257	9,231
CAPITAL (COSTS				
Process Cap	oital				
PV Module	es		\$14,580,000	\$16,200,000	\$17,010,000
Array Struc	cture & Founda	tions	\$2,865,347	\$3,016,155	\$3,166,963
Power Con	dtioning Units		\$966,875	\$1,487,500	\$1,561,875
Electrical &	& SCADA		\$2,125,717	\$2,147,189	\$2,168,661
Substation			\$277,555	\$292,163	\$306,771
Overseas S	hipping		\$180,983	\$190,508	\$200,034
Legal Fees	& Permitting		\$578,027	\$722,534	\$903,167
General Fac	cilities				
Roads and	Grading		\$337,872	\$375,414	\$412,955
Buildings a	nd Fencing		\$125,727	\$139,697	\$153,666
Engineering	& Overhead		\$1,924,484	\$1,924,484	\$1,924,484
Project Con	tingency		\$2,252,130	\$2,252,130	\$2,252,130
Initial Costs			\$364,924	\$364,924	\$364,924
SUB-TOTA	L		\$26,579,641	\$29,112,697	\$30,425,630
TRANSMIS	SSION				
Cost of Upgr	rade		\$352,800	\$360,000	\$367,200
ANNUAL E	EXPENSES				
Variable O&	zΜ		\$14,539	\$16,154	\$17,770
Fixed O&M			\$23,156	\$24,375	\$25,594
Land Lease			\$8,049	\$8,472	\$8,896
FIRST YEA	AR O&M		\$45,744	\$49,002	\$52,259
TINGLIE	in Own		Ф43,744	φ+2,004	φ32,239

TECHNOLOGY: Photovoltaics (fixed, tilted at 15°)

Island	Hawaii	Location:	N. Kohala	Project Code:	
				-	(leave blank)
Capacity (MW) 5		5	Stage (current/future))	future
Resource (k'	•	2,358	Extent (PV module at	-	38,320
Project Life	· · · · · · · · · · · · · · · · · · ·	30	Construction Time (y		1
	- -		OPTIMISTIC	NOMINAL	CONSERVATIVE
ENEDCV I	PRODUCTION		OPTIMISTIC	NOMINAL	CONSERVATIVE
Gross Energ			12,357	10,751	9,679
Expected Lo			0.95%	1.00%	1.03%
Expected Lo	08868 (70)		0.9370	1.00%	1.03%
Net Energy	(MWh/yr)		12,240	10,643	9,579
CAPITAL	COSTS				
Process Cap	oital				
PV Module			\$10,206,000	\$11,340,000	\$11,907,000
Array Strue	cture & Foundat	ions	\$2,063,050	\$2,171,632	\$2,280,213
Power Con	dtioning Units		\$435,094	\$669,375	\$702,844
Electrical &	& SCADA		\$1,676,128	\$1,693,058	\$1,709,989
Substation			\$277,555	\$292,163	\$306,771
Overseas S	hipping		\$162,885	\$171,458	\$180,030
Legal Fees	& Permitting		\$564,035	\$705,044	\$881,305
General Fac	cilities				
Roads and	Grading		\$270,298	\$300,331	\$330,364
Buildings a	and Fencing		\$118,069	\$131,188	\$144,306
Engineering	& Overhead		\$1,295,247	\$1,295,247	\$1,295,247
Project Con	tingency		\$1,595,407	\$1,595,407	\$1,595,407
Initial Costs	,		\$259,386	\$259,386	\$259,386
SUB-TOTA	L		\$18,923,153	\$20,624,289	\$21,592,863
TRANSMI	SSION				
Cost of Upg	rade		\$352,800	\$360,000	\$367,200
ANNUAL I	EXPENSES				
Variable O&	έM		\$13,616	\$15,129	\$16,642
Fixed O&M			\$21,943	\$23,098	\$24,253
Land Lease			\$6,374	\$6,709	\$7,044
FIRST YEA	AR O&M		\$41,933	\$44,936	\$47,940
TINGLIE	an Own		\$41,933	\$ 44 ,930	\$ 4 7,340

Island	Hawaii	Location:	Umauma Stream	Project Code:	
Capacity	(MW)	13.8	Stage (current/futu	re)	current
	(cfs, max)	260	Extent (feet of head		835
	ife (years)	50	Construction Time	·	2
110,000 2	110 () (1115)				
ENERG	Y PRODUCT	ION	OPTIMISTIC	NOMINAL	CONSERVATIVE
Gross En	ergy (MWh/yr))	42,952	42,093	41,663
Expected	Losses (%)		4.50%	4.50%	4.50%
Net Energ	gy (MWh/yr)		41,019	40,199	39,788
CADITA	L COSTS				
Process (
	Structure		\$244,405	\$256,728	\$269,565
Penstoc			\$7,048,307	\$7,403,684	\$7,773,868
Tailrace			\$332,978	\$7,403,064	\$367,255
	on Structure		\$1,773,418	\$1,862,834	
Powerho					\$1,955,976
Turbine			\$1,224,664	\$1,286,412	\$1,350,732
			\$2,268,007	\$2,382,360	\$2,501,478
Generaa			\$3,041,197	\$3,194,535	\$3,354,262
Switchg			\$636,616	\$668,714	\$702,150
	ent Installation		\$209,426	\$219,985	\$230,984
Intercon			\$1,020,498	\$1,071,952	\$1,125,549
_	ees & Permittir	_	\$637,346	\$669,481	\$702,955
	mental Monitor	•	\$435,272	\$457,219	\$480,080
	Capital Facilit	ies			
Access			\$629,018	\$660,733	\$693,770
Station			\$209,426	\$219,985	\$230,984
	nmunications		\$55,623	\$58,427	\$61,349
-	ing Services				
Enginee	•		\$1,581,296	\$1,661,025	\$1,744,077
Constru	ction Managen	nent	\$1,581,296	\$1,661,025	\$1,744,077
Post Co	nstruction Envi	ironmental	\$98,499	\$103,465	\$108,638
Project C	Contingency		\$2,302,729	\$2,418,833	\$2,539,775
SUB-TO	TAL		\$25,330,022	\$26,607,166	\$27,937,524
TRANSI	MISSION				
Cost of U			\$1,000,000	\$1,000,000	\$1,000,000
ANNITA	L EXPENSES	2			
Variable		,	\$82,855	\$87,033	\$91,384
Fixed O8			\$79,260	\$83,256	\$87,419
	re Parts (sinkin	a fund)	\$25,330	\$26,608	\$27,938
Land Lea		ig runu)	\$23,330 \$24,335	\$25,562	\$26,840
Federal F			\$24,333 \$10,545	\$23,362 \$11,077	\$20,840 \$11,631
LIK31)	EAR O&M		\$222,325	\$233,535	\$245,212

Island	Hawaii	Location:	Umauma Stream	Project Code:	
Capacity (MW)	13.8	Stage (current/future))	future
Resource (260	Extent (feet of head)		835
Project Lif	· —	50	Construction Time (y	vears)	2
Troject En	_		Construction Time ()	·	
ENERGY	PRODUCTION	ON	OPTIMISTIC	NOMINAL	CONSERVATIVE
Gross Ene	rgy (MWh/yr)		42,952	42,093	41,663
Expected 1	Losses (%)		4.50%	4.50%	4.50%
Net Energ	y (MWh/yr)		41,019	40,199	39,788
CAPITAI	L COSTS				
Process C					
Intake St	•		\$244,405	\$256,728	\$269,565
Penstock			\$7,048,307	\$7,403,684	\$7,773,868
Tailrace			\$332,978	\$349,767	\$367,255
	n Structure		\$1,773,418	\$1,862,834	\$1,955,976
Powerho			\$1,773,418	\$1,286,412	\$1,350,732
Turbine	use		\$2,268,007	\$2,382,360	\$2,501,478
Generaat			\$3,041,197	\$3,194,535	\$3,354,262
Switchge			\$5,041,197 \$636,616		
U				\$668,714	\$702,150
	nt Installation		\$209,426	\$219,985	\$230,984
Interconn			\$1,020,498	\$1,071,952	\$1,125,549
_	es & Permitting		\$637,346	\$669,481	\$702,955
	nental Monitori	_	\$435,272	\$457,219	\$480,080
	Capital Facilitie	S			
Access R			\$629,018	\$660,733	\$693,770
Station S			\$209,426	\$219,985	\$230,984
	munications		\$55,623	\$58,427	\$61,349
_	ng Services				
Engineer	ing		\$1,581,296	\$1,661,025	\$1,744,077
Construc	tion Manageme	nt	\$1,581,296	\$1,661,025	\$1,744,077
Post Con	struction Environment	onmental	\$98,499	\$103,465	\$108,638
Project Co	ontingency		\$2,302,729	\$2,418,833	\$2,539,775
SUB-TOT	AL		\$25,330,022	\$26,607,166	\$27,937,524
TRANSM	IISSION				
Cost of Up			\$1,000,000	\$1,000,000	\$1,000,000
ANNITIAT	EXPENSES				
Variable C			\$82,855	\$87,033	¢01 29 <i>1</i>
Fixed O&					\$91,384 \$65,564
		fund)	\$59,445 \$25,220	\$62,442	\$65,564 \$27,038
	e Parts (sinking	rund)	\$25,330	\$26,608	\$27,938
Land Leas			\$24,335	\$25,562	\$26,840
Federal Fe			\$10,545	\$11,077	\$11,631
rikst Yl	EAR O&M		\$202,510	\$212,721	\$223,357

Island Kauai	Location:	Wailua River	Project Code:	
Capacity (MW)	6.6	Stage (current/future))	current
Resource (cfs, max)	365	Extent (feet of head)	·	262
Project Life (years)	50	Construction Time (y	rears)	2
ENERGY PRODUCTI	ON	OPTIMISTIC	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)		17,200	16,856	16,684
Expected Losses (%)		2.50%	2.50%	2.50%
Net Energy (MWh/yr)		16,770	16,435	16,267
CAPITAL COSTS				
Process Capital				
Intake Structure		\$212,526	\$223,241	\$234,403
Penstock		\$3,504,243	\$3,680,927	\$3,864,973
Tailrace		\$103,829	\$109,065	\$114,518
Diversion Structure		\$848,156	\$890,921	\$935,467
Powerhouse		\$488,091	\$512,701	\$538,336
Turbine		\$903,916	\$949,492	\$996,966
Generaator		\$1,355,877	\$1,424,240	\$1,495,452
Switchgear		\$416,588	\$437,592	\$459,472
Equipment Installation		\$105,452	\$110,769	\$116,307
Interconnection		\$321,801	\$338,026	\$354,927
Legal Fees & Permittin	g	\$163,531	\$171,777	\$180,365
Environmental Monitor	-	\$73,005	\$76,686	\$80,520
General Capital Faciliti	•	. ,	, ,	, ,
Access Road		\$77,872	\$81,798	\$85,888
Sable Storm Ditch		\$97,340	\$102,248	\$107,360
Relocate USGS Gage		\$25,957	\$27,266	\$28,629
Station Service		\$97,340	\$102,248	\$107,360
Telecommunications		\$25,957	\$27,266	\$28,629
Engineering Services				
Engineering		\$706,433	\$742,051	\$779,154
Construction Managem	ent	\$706,433	\$742,051	\$779,154
Post Construction Envi		\$73,005	\$76,686	\$80,520
Project Contingency		\$1,030,735	\$1,082,705	\$1,136,840
SUB-TOTAL		\$11,338,087	\$11,909,756	\$12,505,244
TRANSMISSION				
Cost of Upgrade		\$1,000,000	\$1,000,000	\$1,000,000
ANNUAL EXPENSES				
Variable O&M		\$94,154	\$98,901	\$103,846
Fixed O&M		\$80,233	\$84,278	\$88,492
Rep. Spare Parts (sinking	g fund)	\$11,349	\$11,921	\$12,517
Land Lease	- *	\$14,485	\$15,215	\$15,976
Federal Fees		\$7,243	\$7,608	\$7,989
FIRST YEAR O&M		\$207,464	\$217,924	\$228,820

Island Kauai	Location:	Wailua River	Project Code:	
Capacity (MW)	6.6	Stage (current/future))	future
Resource (cfs, max)	365	Extent (feet of head)	•	262
Project Life (years)	50	Construction Time (y	rears)	2
ENERGY PRODUCTION	ON	OPTIMISTIC	NOMINAL	CONSERVATIVE
Gross Energy (MWh/yr)		17,200	16,856	16,684
Expected Losses (%)		2.50%	2.50%	2.50%
Net Energy (MWh/yr)		16,770	16,435	16,267
CAPITAL COSTS				
Process Capital				
Intake Structure		\$212,526	\$223,241	\$234,403
Penstock		\$3,504,243	\$3,680,927	\$3,864,973
Tailrace		\$103,829	\$109,065	\$114,518
Diversion Structure		\$848,156	\$890,921	\$935,467
Powerhouse		\$488,091	\$512,701	\$538,336
Turbine		\$903,916	\$949,492	\$996,966
Generaator		\$1,355,877	\$1,424,240	\$1,495,452
Switchgear		\$416,588	\$437,592	\$459,472
Equipment Installation		\$105,452	\$110,769	\$116,307
Interconnection		\$321,801	\$338,026	\$354,927
Legal Fees & Permitting	5	\$163,531	\$171,777	\$180,365
Environmental Monitori	ng	\$73,005	\$76,686	\$80,520
General Capital Facilitie	es.			
Access Road		\$77,872	\$81,798	\$85,888
Sable Storm Ditch		\$97,340	\$102,248	\$107,360
Relocate USGS Gage		\$25,957	\$27,266	\$28,629
Station Service		\$97,340	\$102,248	\$107,360
Telecommunications		\$25,957	\$27,266	\$28,629
Engineering Services				
Engineering		\$706,433	\$742,051	\$779,154
Construction Manageme	ent	\$706,433	\$742,051	\$779,154
Post Construction Envir	onmental	\$73,005	\$76,686	\$80,520
Project Contingency		\$1,030,735	\$1,082,705	\$1,136,840
SUB-TOTAL		\$11,338,087	\$11,909,756	\$12,505,244
TRANSMISSION				
Cost of Upgrade		\$1,000,000	\$1,000,000	\$1,000,000
ANNUAL EXPENSES				
Variable O&M		\$94,154	\$98,901	\$103,846
Fixed O&M		\$60,175	\$63,209	\$66,369
Rep. Spare Parts (sinking	fund)	\$11,349	\$11,921	\$12,517
Land Lease		\$14,485	\$15,215	\$15,976
Federal Fees		\$7,243	\$7,608	\$7,989
FIRST YEAR O&M		\$187,405	\$196,854	\$206,697

TECHNOLOGY: Geothermal

Island:	Hawaii	Location:	Kilauea	Project Code:	
		Ownership:	Puna Geothermal Ventu	ire	
Capacity (N	ЛW)	8	_	Stage (current/future):	Current
Resource		High enthalp	<u>y</u>	Extent (# of units):	1 (Topping Unit)

30

Project Life (years)

Geology Type	Rift Zone			
		OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION				
Gross Energy (MWh/yr)		56,250	52,500	45,000
Expected Losses (%)		4%	8%	14%
Net Energy (MWh/yr)		54,000	48,300	38,700
CAPITAL COSTS (\$)				
Process Capital				
Exploration & Assessment		50,000	200,000	300,000
Production & Injection Wells		4,000,000	5,000,000	7,000,000
Gathering/Injection System		500,000	1,000,000	1,500,000
Power Plant		7,000,000	8,000,000	9,000,000
Substation Tie-In		50,000	100,000	150,000
Water Supply		0	0	0
Permitting, Legal, Environmental		50,000	100,000	150,000
General Facilities				
Roads & Site Work		50,000	100,000	150,000
Control and Office Buildings		50,000	100,000	150,000
Land Acquisition		0	0	0
Engineering & Overhead		800,000	1,000,000	1,200,000
Project Contingency		1,000,000	2,000,000	2,500,000
Initial Costs		0	0	0
TOTAL CAPITAL COSTS (\$)		13,550,000	17,600,000	22,100,000
Capital Cost per kW (excluding tra	ansmission)	1,694	2,200	2,763
Capital Cost per kW (including tra	nsmission)	1,694	2,200	2,763
ANNUAL EXPENSES (\$)				
Variable O&M		80,000	120,000	160,000
Fixed O&M		200,000	250,000	300,000
Land Lease		0	0	0
TOTAL FIRST YEAR O&M		280,000	370,000	460,000
O&M per KWh (mills)		5.2	7.7	11.9
Own por rever (illino)		0.2	1.1	11.0

Construction Time (years): 1

TECHNOLOGY: Geothermal

Island: Hawaii		ilauea Project Code: una Geothermal Venture	
Capacity (MW)	22	Stage (current/future):	Future (2005)
Resource	High enthalpy	Extent (# of units):	1
Project Life (years)	30	Construction Time (years):	2
Geology Type	Rift Zone		

	OPTIMISTIC	NOMINAL	CONSERVATIVE
ENERGY PRODUCTION			
Gross Energy (MWh/yr)	200,000	193,000	170,000
Expected Losses (%)	4%	8%	14%
Net Energy (MWh/yr)	192,000	177,560	146,200
CAPITAL COSTS (\$)			
Process Capital			
Exploration & Assessment	200,000	500,000	800,000
Production & Injection Wells	9,000,000	12,000,000	15,000,000
Gathering/Injection System	2,000,000	2,500,000	3,000,000
Power Plant	25,000,000	30,000,000	35,000,000
Substation Tie-In	200,000	300,000	400,000
Water Supply	500,000	1,000,000	1,300,000
Permitting, Legal, Environmental	500,000	600,000	700,000
General Facilities			
Roads & Site Work	500,000	800,000	1,000,000
Control and Office Buildings	400,000	500,000	600,000
Land Acquisition	150,000	200,000	250,000
Engineering & Overhead	4,000,000	5,000,000	6,000,000
Project Contingency	5,000,000	6,000,000	7,000,000
Initial Costs	1,000,000	2,000,000	3,000,000
TOTAL CAPITAL COSTS (\$)	48,450,000	61,400,000	74,050,000
Capital Cost per kW (excluding transmission)	2,202	2,791	3,366
Capital Cost per kW (including transmission)	2,222	2,816	3,396
ANNUAL EVDENCES (6)			
ANNUAL EXPENSES (\$) Variable O&M	250,000	200,000	400.000
	250,000	300,000	400,000
Fixed O&M	600,000	750,000	900,000
Land Lease	300,000	500,000	700,000
TOTAL FIRST YEAR O&M	1,150,000	1,550,000	2,000,000
O&M per KWh (mills)	6.0	8.7	13.7